Third Quarter Fiscal Year 2021 Investor Webcast

August 3, 2021



Introduction



Tammy Wilson Vice President, Treasurer & Chief Risk Officer



Agenda

Third Quarter Fiscal Year 2021 Review

Jeff Lyash, President & Chief Executive Officer

Review of Financial Performance

• John Thomas, Executive Vice President & Chief Financial and Strategy Officer

Question and Answer Session

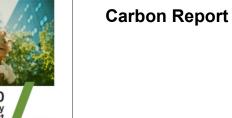
Closing Remarks



ESG Resources for the Financial Community















Link: TVA - Environmental, Social, & Governance Website (https://tva.q4ir.com/esg)



"Safe Harbor" Statement

This document contains forward-looking statements relating to future events and future performance. All statements other than those that are purely historical may be forward-looking statements. In certain cases, forward-looking statements can be identified by the use of words such as "may," "will," "should," "expect," "anticipate," "believe," "intend," "project," "plan," "predict," "assume," "forecast," "estimate," "objective," "possible," "probably," "likely," "potential," "speculate," the negative of such words, or other similar expressions. Although TVA believes that the assumptions underlying the forward-looking statements are reasonable, TVA does not guarantee the accuracy of these statements. Numerous factors could cause actual results to differ materially from those in the forward-looking statements. For a discussion of these factors, please see the annual, quarterly, and periodic reports that TVA files with the Securities and Exchange Commission. New factors emerge from time to time, and it is not possible for management to predict all such factors or to assess the extent to which any factor or combination of factors may impact TVA's business or cause results to differ materially from those contained in any forward-looking statement. TVA undertakes no obligation to update any forward-looking statement to reflect developments that occur after the statement is made.



Third Quarter Fiscal Year 2021 Review



Jeff Lyash President & Chief Executive Officer



FY21 Strategic Priorities



Powerful Partnerships



People Advantage



Operational Excellence



Igniting Innovation



Financial Strength



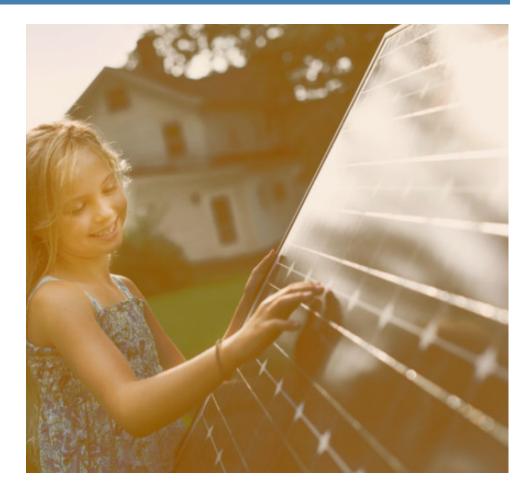
Powerful Partnerships

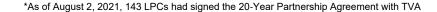
143 long-term partners*

74% of TVA's revenues thru Q3 2021

3.1% long-term partner credit

71 partners with flexibility agreements







People Advantage







Safety



Inclusive Culture



Internal Programs



Operational Excellence

Operational **leadership** transition

Meeting summer demand – reliability and resiliency

Continued 99.999% system reliability

59% of power from carbon-free sources so far in 2021

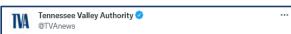
43% of power from nuclear generation so far in 2021

Executing Asset Strategy





Operational Excellence: Meeting Summer Demand



Because #reliabilitymatters, Hydro Technicians at Raccoon Mountain Pumped Storage Facility check the backup power supply to one of the units to ensure reliability during peak power demand. During hot days like today, RMPS can provide over 1,600 megawatts when it's needed!



2:45 PM · Jun 28, 2021 · Hootsuite Inc.



Friday's preliminary peak power demand of 29,676 megawatts at 5:00 PM EDT at 93° is the fourth consecutive summer day over 29,000 MW - this is the first time since 2017 with four consecutive summer days above 29.000 MW. #ReliabilityMatters #HeatWave



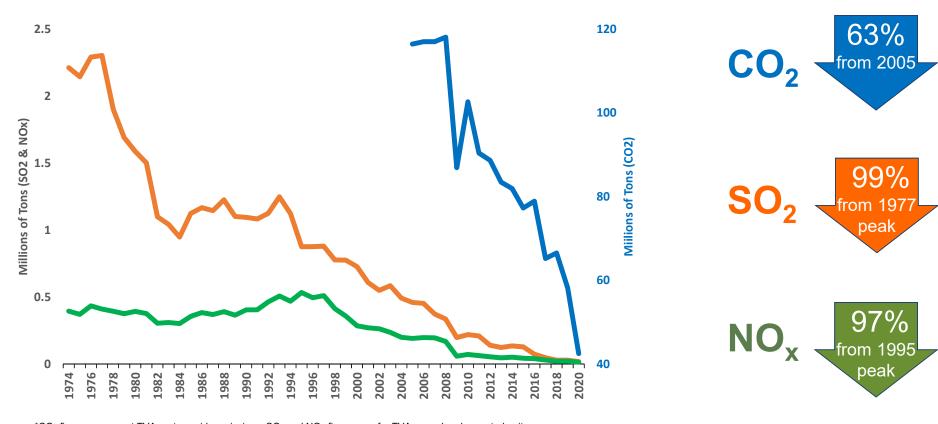
8:45 AM · Jul 31, 2021 · Hootsuite Inc.



9:16 AM · Jun 29, 2021 · Twitter Web App



Operational Excellence: Leadership in Reducing Emissions



*CO₂ figures represent TVA system-wide emissions, SO₂ and NO_X figures are for TVA-owned and operated units.



Carbon Goals

TVA is a national leader in carbon reduction

Progress

Plan

Path

Purpose

63%

Accomplished

70%

Plan by 2030

~80%

Path by 2035

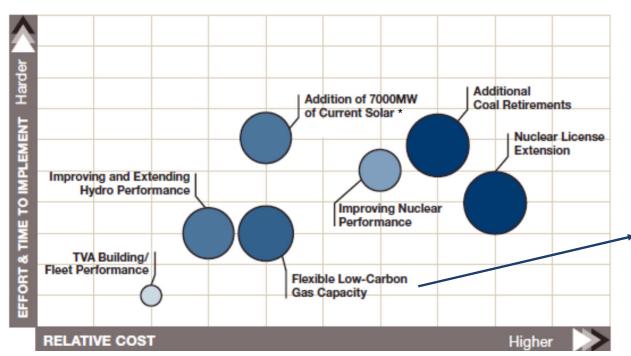
Net-Zero

Aspiration by 2050



Resource Considerations to Support Carbon Goals

CARBON REDUCTION OPTIONS- PILOT ANALYSIS OF IMPACT



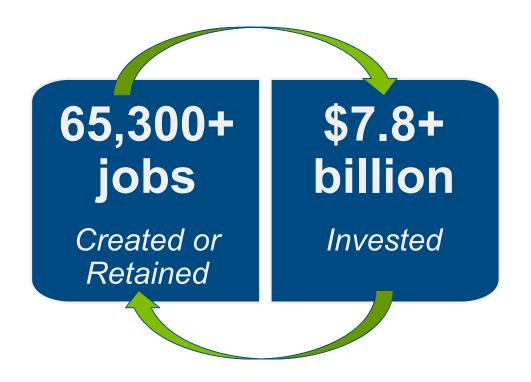


Larger-size bubble represents larger carbon emission reductions; data is generalized based on preliminary analysis

* About 7,000 MW of solar additions expected by 2030 and 10,000 MW by 2035



Leadership in Economic Development



*Fiscal Year To Date



Review of Financial Performance



John Thomas Executive Vice President & Chief Financial and Strategy Officer



Summary of Financial Results

For Nine Months Ended June 30, 2021 - Comparison to Prior Year

Operating revenues 1% higher

Driven by higher sales volume; offset by lower effective rates

Total effective power rate 4% lower

Driven primarily by Pandemic Relief Credit (\$156 million)

Fuel and purchased power expense 3% higher

Driven mainly by higher effective fuel and purchased power rates and higher volume

Interest expense 4% lower

Driven primarily by lower debt balances

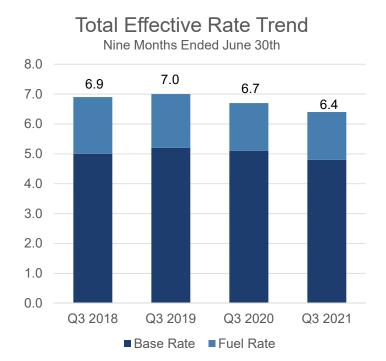
Net income \$909 million



Sales & Revenue

Nine Months Ended June 30	2021	2020	Change	Percent Change
Power Sales (GWh)	113,606	108,396	5,210	5 %
Total Operating Revenues (\$ millions)	\$ 7,403	\$ 7,350	\$ 53	1 %
Base Revenue	5,486	5,510	(24)	(0)%
Fuel Cost Recovery	1,803	1,724	79	5 %
Average Base Rate (¢/kWh)	4.8	5.1	(0.3)	(5)%
Average Fuel Rate	1.6	1.6	-	- %
Total Effective Rate*	6.4	6.7	(0.3)	(4)%

Calculations may be impacted by rounding

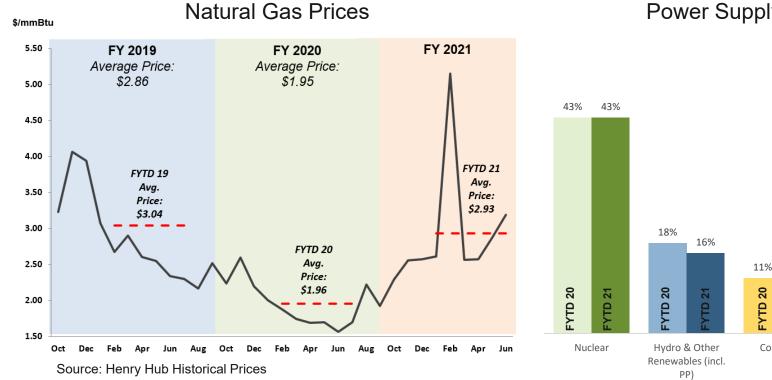




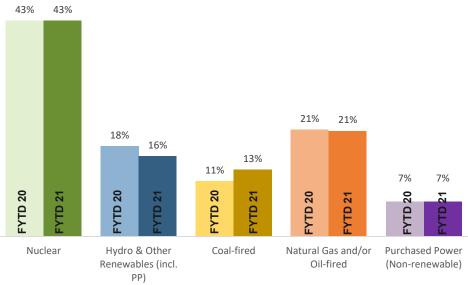
^{*} Excludes other revenue and off-system sales impact; total effective rate numbers based on unrounded base and fuel rates

Power Supply Summary – FYTD 2021

59% of power from carbon-free sources



Power Supply by Source



Third Quarter 2021 Investor Webcast

Expenses & Net Income

Nine Months Ended June 30	2021		2020		Change	Percent Change
Total Operating Revenues (\$ millions)	\$	7,403	\$ 7,350	\$	53	1 %
Fuel & Purchased Power Expense	\$	1,892	\$ 1,844	\$	48	3 %
Operating & Maintenance Expense		2,106	2,014		92	5 %
Depreciation & Amortization		1,144	1,430		(286)	(20)%
Tax Equivalents		371	388		(17)	(4)%
Interest Expense		824	859		(35)	(4)%
Net Income*	\$	909	\$ 652	\$	257	39 %

^{*} Net income includes Other income (expense), net and Other net periodic benefit cost



Cash Flow & Balance Sheet Metrics

Nine Months Ended June 30			
Net Cash Provided by / (Used in) (\$ millions)	2021	2020	Change
Operating Activities	\$ 2,227	\$ 2,496	\$ (269)
Investing Activities	\$ (1,698)	\$ (1,467)	\$ (231)
Financing Activities	\$ (531)	\$ (528)	\$ (3)

Select Balance Sheet Metrics ⁽¹⁾	June 30	Sept. 30	
(\$ millions)	2021	2020	Change
Total Debt and Other Financing Obligations ⁽²⁾	\$ 20,904	21,421	(517)
Cash and Cash Equivalents	500	500	-
Total Debt and Other Financing Obligations Net of Cash and Cash Equivalents	20,404	20,921	(517)

⁽¹⁾ See Appendix - Regulation G Reconciliation



⁽²⁾ Statutory Debt balance that counts towards TVA's \$30 billion debt ceiling was \$19.8 billion at 6/30/2021

Recap of Financial Results

For Nine Months Ended June 30, 2021 - Comparison to Prior Year

Minimal COVID-19 impacts

Higher sales volume

Lowest effective rates in over a decade

Continuing to benefit from lower debt





TENNESSEE VALLEY AUTHORITY

Appendix – Regulation G Reconciliation

Total Outstanding Debt		June 30, 2021	September 30, 2020		
		20,668	\$	20,889	
Exchange Gain - Current		-		73	
Exchange Gain - Long-Term		44		80	
Unamortized Discounts, Premiums, Issue Costs and Other		122		131	
Notes Payable		-		-	
Debt of Variable Interest Entities		(1,077)		(1,098)	
Bonds and Notes, Gross	\$	19,757	\$	20,075	
Notes Payable		-		-	
Leaseback Obligations		46		223	
Membership Interests of Variable Interest Entity Subject to Mandatory		24		25	
Debt of Variable Interest Entities		1,077		1,098	
Total Debt and Other Financing Obligations, Gross ("TFO")	\$	20,904	\$	21,421	

Note numbers may be adjusted for rounding

